

Public Workshop 10th December 2020 WFC strategies for providing levelized loading during active power control

Vlaho Petrović, Mehdi Vali, Martin Kühn ForWind – Center for Wind Energy Research



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 857844.

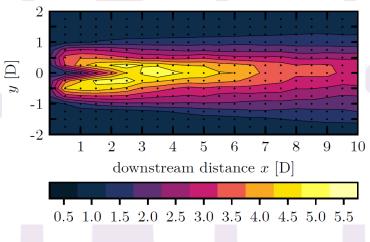
Wind turbine loading in a wind farm

Wind turbine loads are significantly affected by

- wakes from upstream turbines
- wind farm (flow) control strategies
 Could loads be reduced by WFC?
- Blade root flapwise bending moment



Tower base fore-aft moment



Normalized damage equivalent loads for different downstream and lateral positions of the downwind turbine [Marc Bromm, 2019]







Public Workshop Wind Farm Control - Certification and Standardisation

Active power control



Contribution to the power grid stability by adjusting the produced powerPower reference defined by the transmission system operator (TSO)





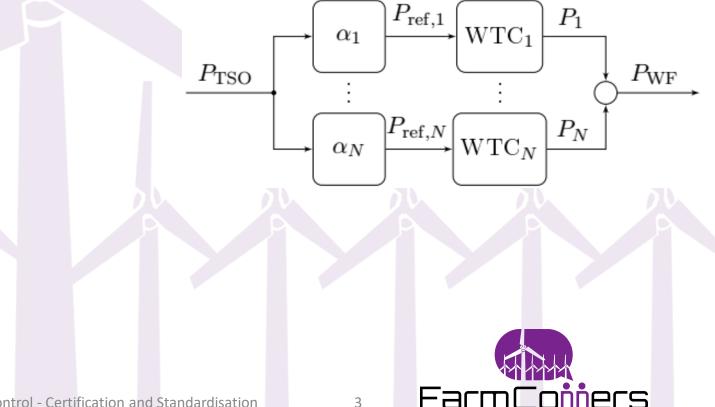
FarmConners

Active power control



Contribution to the power grid stability by adjusting the produced power

• Power reference defined by the transmission system operator (TSO)



• Open loop approach (baseline)

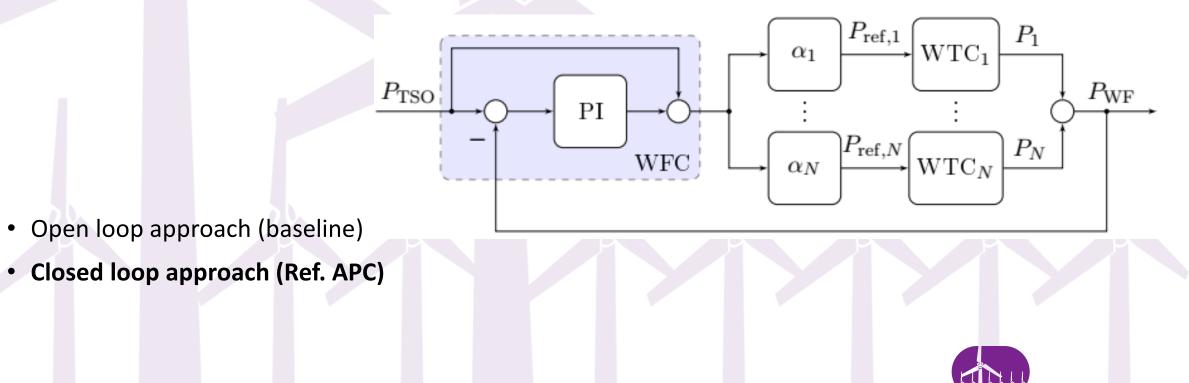
ForWind Center for Wind Energy Research

nprs

Active power control

Contribution to the power grid stability by adjusting the produced power

• Power reference defined by the transmission system operator (TSO)



3

Farr



 P_1

 P_N

 $P_{\rm WF}$

 WTC_1

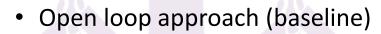
 WTC_N

Active power control

Contribution to the power grid stability by adjusting the produced power

 P_{TSO}

• Power reference defined by the transmission system operator (TSO)



- Closed loop approach (Ref. APC)
- Closed loop approach with coordinated load distribution (APC/CLD)

Main goal here: levelized tower base moments from individual turbines

10th December 2020

 \mathbf{PI}

WFC

3

WT loads

 $P_{\rm ref,1}$

 $P_{\mathrm{ref},N}$

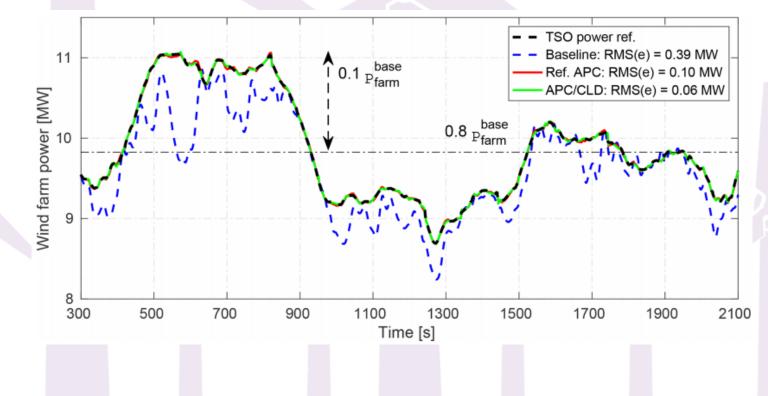


Numerical validation



Wind farm with 12 turbines (3x4) simulated in large eddy simulation code PALM

• ADM extended with a simplified tower loading model



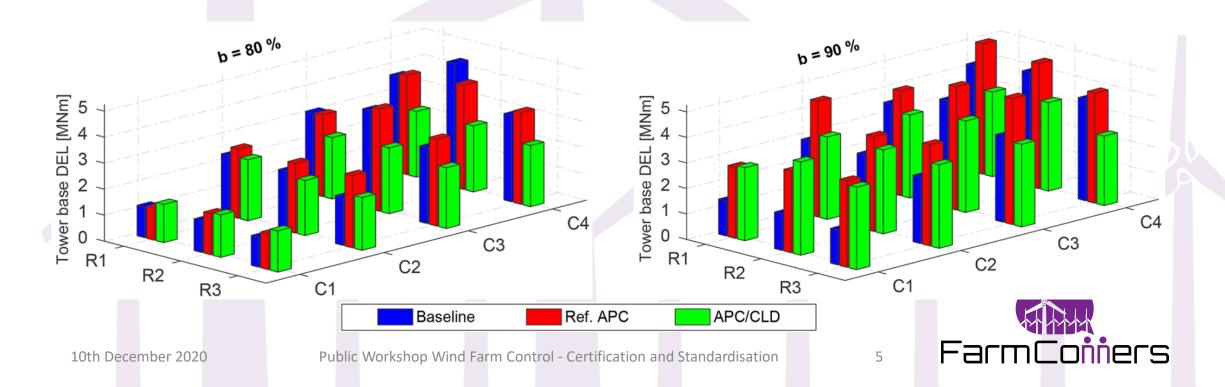


Numerical validation – tower loads



Comparison of tower base DELs for different power reserves

- Loads of the downwind turbines decreased
- Loads of the upwind turbines increased



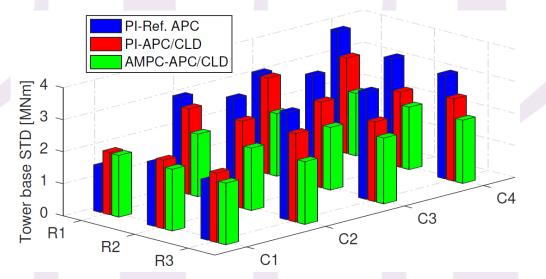
Conclusions and outlook



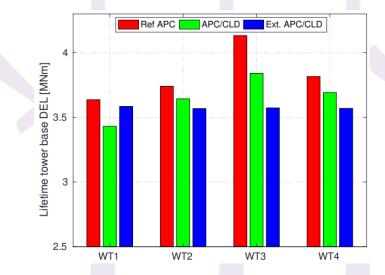
- Active power control allows for load reduction
- A simple PI-based controller achieves:
 - high quality power tracking
 - "fairer" load distribution in a wind farm

Ongoing work

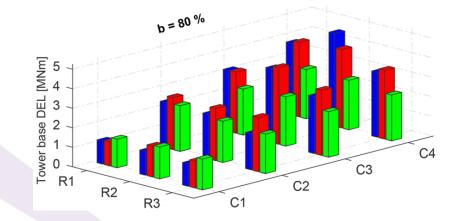
- Detailed load analysis in aeroelastic simulations
- Model predictive control for APC/CLD



• Lifetime extension through APC/CLD







Thank you for your attention!

Contact: vlaho.petrovic@forwind.de

Funding received from:



Federal Ministry for Economic Affairs and Energy Federal Ministry for Economic Affairs and Energy according to a resolution by the German Federal Parliament (project WIMS Cluster)



Ministry for Science and Culture of Lower Saxony through the funding initiative Niedersächsisches Vorab (project ventus efficiens)



European Union's Horizon 2020 research and innovation programme under the grant agreement No. 857844 (project FarmConners)

armConners

10th December 2020

Public Workshop Wind Farm Control - Certification and Standardisation

7